

## **{Name of Project} Generating Station**

**{Name of Customer}** (the "Customer") has requested and Halton Hills Hydro Inc. ("HHH") has agreed to perform the Work described below to determine the feasibility and impact of the Proposed Project defined below and to undertake the Work (as defined in the Scope of Work attached hereto as Schedule "A"), and under the Standard Terms and Conditions of Halton Hills Hydro's Guidelines for Applicants Connecting Distributed Generation and as stated below all forming a part hereof (the "Agreement") dated \_\_\_\_\_.

### **Proposed Project**

The Proposed Project is the connection of **{Name of Project}** (the "Generation Facility") to HHH's distribution system at **{Station Name}** DS on **{Feeder Name}** and/ or which is connected to Hydro One's transmission system at **{Station Name}** TS.

### **Information Requirements**

The Customer shall provide HHH with the following:

1. site location map(s) with suitable details of the **Generation Facility**, line routing and the proposed connection to HHH's facilities;
2. four sets of single line diagrams showing the line conductor sizes and distances from HHH's **{Station Name}** DS (the "Distribution Station) or TS (the "Transmission Station") to the Generation Facility interface transformer;
3. four sets of technical descriptions of the operating philosophy of the electrical equipment, and the protection and control philosophy of the Customer's Facilities that could affect HHH's distribution system;
4. A completed Generator Connection Assessment Review Form.

Submitted information must be signed and sealed by a Professional Engineer registered with the Professional Engineers of Ontario.

### **Completion Date:**

Subject to OEB DSC 6.2.12 as applying to an applicant proposing to connect a small embedded generation facility HHH shall complete the Work, by no later than 60 days (where no system expansion is required) or 90 days (where system expansion is required) after the latter of:

- (a) the Customer executing this Agreement;
- (b) the Customer paying HHH the amount specified below in (b) under the heading "Costs";
- (c) the Customer providing the information described above under the heading "Information Requirements".

Subject to OEB DSC 6.2.13 HHH shall complete the Work within 60 days of the receipt of the application in the case of a proposal to connect a mid-sized embedded generation facility or 90 days of the receipt of the application in the case of a proposal to connect a large embedded generation facility after the latter of:

- (a) the Customer executing this Agreement;
- (b) the Customer paying HHH the amount specified below in (b) under the heading “Costs”;
- (c) the Customer providing the information described above under the heading “Information Requirements”.

If at any time after the latter of the above HHH is unable to complete the Work within the applicable timeframe, HHH will inform the customer in writing that an extension is required to complete the Work and provide an estimated timeframe for completion of the Work.

HHH requires that the information requested from the applicant to complete the CIA be submitted as soon as possible. Delays in receiving information from the applicant may result in the CIA completion date not being met for which HHH is not liable.

Where a Connection Impact Assessment is required to be performed by another distributor in addition to that performed by HHH, HHH shall apply to that distributor for a Connection Impact Assessment. The applicant shall be responsible for any costs incurred by HHH in applying to that distributor for a Connection Impact Assessment. Such costs may or may not be included in the estimate provided by HHH for its Connection Impact Assessment as detailed in “Costs (a)” of this Agreement. If such is the case, completion and return of the Connection Impact Assessment may be dependant on the other distributors timing.

#### **Impact of Subsequent Changes to the Information Provided by Customer**

Should the Customer make any changes to the information provided by the Customer as described above under the heading “Information Requirements” after HHH has commenced the Work and those changes:

- (i) result in an increase in the cost of HHH performing the Work above the payment contemplated below under the heading “Costs”, the Customer shall make such further payment as may be required by HHH in the time specified by HHH; and
- (ii) otherwise affect any other provision of this Agreement, such as the time required for completion of the Work, the parties shall negotiate and agree upon the required amendments to this Agreement and HHH shall be under no obligation to resume performance of the Work until such time as the parties agree on such amendments.

**Costs:**

- (a) The Customer shall pay HHH's Actual Cost of performing the Work which amount is estimated to be \$ [redacted] (plus applicable Taxes).
- (b) The Customer agrees to pay HHH \$ [redacted] (plus applicable Taxes) by no later than 30 days after the date first written above towards the Actual Cost of the Work.
- (c) Within 90 days after the completion of the Work, HHH shall provide the Customer with a final invoice or credit memorandum which shall indicate whether the amounts already paid by the Customer exceed or are less than the Actual Cost of the Work. Any difference between the Actual Cost (plus applicable Taxes) and the amount already paid by the Customer shall be paid within 30 days after the rendering of the said final invoice or credit memorandum, by HHH to the Customer, if the amount already paid by the Customer exceeds the Actual Cost (plus applicable Taxes), or by the Customer to HHH, if the amount already paid by the Customer is less than the Actual Cost (plus applicable Taxes).

**Costs of Connection Impact Assessment by Halton Hills Hydro Inc.**

Project type	Project Size**	Cost*
Net Metered	>10 kW and ≤500 kW	\$3,000
Small Projects (not Net Metered)	a) ≤250 kW connected on distribution system voltage <15 kV b) ≤500 kW connected on distribution system voltage ≥ 15 kV	\$3,000
Mid-Size Projects	>500 kW but ≤10 MW connected on distribution system voltage ≥ 15 kV	\$5,000
Large Projects	>10 MW	\$6,000

\* The above costs do not include taxes or fees applicable if another distributor must conduct a Connection Impact Assessment. HHH and the Generator must consider additional costs in the total cost of the CIA. Costs are subject to change without notice.

\*\* Project size as defined by the Ontario Energy Board's Distribution System Code.

**GST Registration Information**

The GST registration number for HHH is { [redacted] } and the GST registration number for the Customer is [Insert Number].

**IN WITNESS WHEREOF**, the parties hereto have caused this Agreement to be executed by the signatures of their proper officers, as of the day and year first written above.

**HALTON HILLS HYDRO INC.,**

\_\_\_\_\_  
Arthur Skidmore

Title: President & C.E.O.

**I have the authority to bind the corporation**

**[Name of Customer]**

Print: \_\_\_\_\_

Signature: \_\_\_\_\_

**Title:**

**I have the authority to bind the corporation**

**SCHEDULE “A”:**     **Scope of Work - Connection Impact Assessment**

HHH will perform and provide the Customer with a Connection Impact Assessment to determine the feasibility of the Proposed Project by reviewing the impact of the Proposed Project on HHH’s distribution system.

HHH will advise the Customer of specific requirements, for each of the alternative connections that are identified by the Connection Impact Assessment.

HHH will describe the necessary modifications to HHH’s distribution system facilities based on HHH’s review of the Proposed Project in order to permit the connection of the Proposed Project.

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